

**ENERGY NORTH NATURAL GAS, INC.,
d/b/a NATIONAL GRID NH
Peak 2011 – 2012 Winter Cost of Gas Filing**

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 11.98			\$ 11.98	\$ 11.98			\$ 11.98
All therms	\$ 0.1583	\$ 0.7926	\$ 0.0693	\$ 1.0202	\$ 0.1583	\$ 0.7585	\$ 0.0693	\$ 0.9861
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 17.33			\$ 17.33	\$ 17.33			\$ 17.33
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2741	\$ 0.7926	\$ 0.0693	\$ 1.1360	\$ 0.2741	\$ 0.7585	\$ 0.0693	\$ 1.1019
All therms over the first block per month at	\$ 0.2265	\$ 0.7926	\$ 0.0693	\$ 1.0884	\$ 0.2265	\$ 0.7585	\$ 0.0693	\$ 1.0543
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 6.93			\$ 6.93	\$ 6.93			\$ 6.93
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.7926	\$ 0.0693	\$ 0.9715	\$ 0.1096	\$ 0.7585	\$ 0.0693	\$ 0.9374
All therms over the first block per month at	\$ 0.0906	\$ 0.7926	\$ 0.0693	\$ 0.9525	\$ 0.0906	\$ 0.7585	\$ 0.0693	\$ 0.9184
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 40.77			\$ 40.77	\$ 40.77			\$ 40.77
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3254	\$ 0.7929	\$ 0.0493	\$ 1.1676	\$ 0.3254	\$ 0.7624	\$ 0.0474	\$ 1.1352
All therms over the first block per month at	\$ 0.2116	\$ 0.7929	\$ 0.0493	\$ 1.0538	\$ 0.2116	\$ 0.7624	\$ 0.0474	\$ 1.0214
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 122.32			\$ 122.32	\$ 122.32			\$ 122.32
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3041	\$ 0.7929	\$ 0.0493	\$ 1.1463	\$ 0.3041	\$ 0.7624	\$ 0.0474	\$ 1.1139
All therms over the first block per month at	\$ 0.2009	\$ 0.7929	\$ 0.0493	\$ 1.0431	\$ 0.2009	\$ 0.7624	\$ 0.0474	\$ 1.0107
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 524.96			\$ 524.96	\$ 524.96			\$ 524.96
All therms over the first block per month at	\$ 0.1867	\$ 0.7929	\$ 0.0493	\$ 1.0289	\$ 0.0854	\$ 0.7624	\$ 0.0474	\$ 0.8952
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 40.77			\$ 40.77	\$ 40.77			\$ 40.77
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1741	\$ 0.7911	\$ 0.0493	\$ 1.0145	\$ 0.1741	\$ 0.7515	\$ 0.0474	\$ 0.9730
All therms over the first block per month at	\$ 0.1124	\$ 0.7911	\$ 0.0493	\$ 0.9528	\$ 0.1124	\$ 0.7515	\$ 0.0474	\$ 0.9113
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 122.32			\$ 122.32	\$ 122.32			\$ 122.32
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1684	\$ 0.7911	\$ 0.0493	\$ 1.0088	\$ 0.1237	\$ 0.7515	\$ 0.0474	\$ 0.9226
All therms over the first block per month at	\$ 0.1143	\$ 0.7911	\$ 0.0493	\$ 0.9547	\$ 0.0713	\$ 0.7515	\$ 0.0474	\$ 0.8702
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 540.25			\$ 540.25	\$ 540.25			\$ 540.25
All therms over the first block per month at	\$ 0.1202	\$ 0.7911	\$ 0.0493	\$ 0.9606	\$ 0.0575	\$ 0.7515	\$ 0.0474	\$ 0.8564
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 540.25			\$ 540.25	\$ 540.25			\$ 540.25
All therms over the first block per month at	\$ 0.0415	\$ 0.7911	\$ 0.0493	\$ 0.8819	\$ 0.0224	\$ 0.7515	\$ 0.0474	\$ 0.8213

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Title: President

Anticipated Cost of Gas

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2011 THROUGH APRIL 30, 2012
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 11,669,833	
Supply Costs:	35,469,665	
Storage Gas:		
Demand, Capacity:	\$ 1,247,501	
Commodity Costs:	8,822,497	
Produced Gas:	381,653	
Hedged Contract (Saving)/Loss	2,091,917	
Hedge Underground Storage Contract (Saving)/Loss	<u>-</u>	
Unadjusted Anticipated Cost of Gas		\$ 59,683,067
Adjustments:		
Prior Period (Over)/Under Recovery (as of 10/31/11)	\$ 3,735,297	
Interest	123,025	
Prior Period Adjustments	-	
Broker Revenues	(1,417,572)	
Refunds from Suppliers	-	
Fuel Financing	182,975	
Transportation CGA Revenues	-	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(471,144)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	<u>40,691</u>	
Total Adjustments		<u>2,193,271</u>
Total Anticipated Direct Cost of Gas		\$ 61,876,339
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Anticipated Direct Cost of Gas 11/01/11 - 04/30/12)	\$ 59,683,067	
Lead Lag Days	0.0391	
Prime Rate	3.25%	
Working Capital Percentage	<u>0.127%</u>	
Working Capital	\$ 75,850	
Plus: Working Capital Reconciliation (Acct 142.20)	<u>8,916</u>	
Total Working Capital Allowance		84,766
Bad Debt:		
Total Anticipated Direct Cost of Gas 11/01/11 - 04/30/12)	\$ 59,683,067	
Less: Refunds	-	
Plus: Total Working Capital	84,766	
Plus: Prior Period (Over)/Under Recovery	<u>3,735,297</u>	
Subtotal	\$ 63,503,130	
Bad Debt Percentage	<u>2.37%</u>	
Bad Debt Allowance	\$ 1,505,024	
Plus: Bad Debt Reconciliation (Acct 175.52)	<u>36,020</u>	
Total Bad Debt Allowance		\$ 1,541,044
Production and Storage Capacity		\$ 1,980,428
Miscellaneous Overhead (11/01/11 - 04/30/12)	\$ 13,170	
Times Winter Sales	82,647	
Divided by Total Sales	<u>105,301</u>	
Miscellaneous Overhead		<u>10,337</u>
Total Anticipated Indirect Cost of Gas		\$ 3,616,575
Total Cost of Gas		<u>\$ 65,492,914</u>

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CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2011 THROUGH APRIL 30, 2012
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 61,876,339	
Projected Prorated Sales (11/01/11 - 04/30/12)	82,632,661	
Direct Cost of Gas Rate		\$ 0.7488 per therm
Demand Cost of Gas Rate	\$ 12,917,335	\$ 0.1563 per therm
Commodity Cost of Gas Rate	46,765,733	\$ 0.5659 per therm
Adjustment Cost of Gas Rate	<u>2,193,271</u>	<u>\$ 0.0265</u> per therm
Total Direct Cost of Gas Rate	\$ 61,876,339	\$ 0.7488 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,616,575	
Projected Prorated Sales (11/01/11 - 04/30/12)	82,632,661	
Indirect Cost of Gas		\$ 0.0438 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/11		\$ 0.7926 per therm
RESIDENTIAL COST OF GAS RATE - 11/01/11		
	COGwr	\$ 0.7926 /therm

Maximum (COG + 25%) \$ 0.9908

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/11	COGwl	\$ 0.7911 /therm
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Average Demand Cost of Gas Rate Effective 11/01/11	\$ 0.1563		
Times: Low Winter Use Ratio (Winter)	0.9895	Maximum (COG + 25%)	\$ 0.9889
Times: Correction Factor	<u>1.00140</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1549		
Commodity Cost of Gas Rate	\$ 0.5659		
Adjustment Cost of Gas Rate	\$ 0.0265		
Indirect Cost of Gas Rate	<u>\$ 0.0438</u>		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.7911		

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/11	COGwh	\$ 0.7929 /therm
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Average Demand Cost of Gas Rate Effective 11/01/11	\$ 0.1563		
Times: High Winter Use Ratio (Winter)	1.0014	Maximum (COG + 25%)	\$ 0.9911
Times: Correction Factor	<u>1.0014</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1567		
Commodity Cost of Gas Rate	\$ 0.5659		
Adjustment Cost of Gas Rate	\$ 0.0265		
Indirect Cost of Gas Rate	<u>\$ 0.0438</u>		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.7929		

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II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2011 THROUGH APRIL 30, 2012
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 61,876,339	
Projected Prorated Sales (11/01/11 - 04/30/12)	82,632,661	
Direct Cost of Gas Rate		\$ 0.7488 per therm
Demand Cost of Gas Rate	\$ 12,917,335	\$ 0.1563 per therm
Commodity Cost of Gas Rate	46,765,733	\$ 0.5659 per therm
Adjustment Cost of Gas Rate	2,193,271	\$ 0.0265 per therm
Total Direct Cost of Gas Rate	\$ 61,876,339	\$ 0.7488 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,616,575	
Projected Prorated Sales (11/01/11 - 04/30/12)	82,632,661	
Indirect Cost of Gas		\$ 0.0438 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 40848		\$ 0.7926
FPO Risk Premium		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE 40848		\$ 0.8126

RESIDENTIAL COST OF GAS RATE - 11/01/11	COGwr	\$ 0.8126 /therm
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COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/11	COGwl	\$ 0.8111 /therm
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Average Demand Cost of Gas Rate Effective 40848	\$ 0.1563
Times: Low Winter Use Ratio (Winter)	\$ 0.9895
Times: Correction Factor	1.0014
Adjusted Demand Cost of Gas Rate	\$ 0.1549
Commodity Cost of Gas Rate	\$ 0.5659
Adjustment Cost of Gas Rate	\$ 0.0265
Indirect Cost of Gas Rate	\$ 0.0438
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.7911
FPO Risk Premium	\$ 0.0200
	\$ 0.8111

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/11	COGwh	\$ 0.8129 /therm
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Average Demand Cost of Gas Rate Effective 40848	\$ 0.1563
Times: High Winter Use Ratio (Winter)	\$ 1.0014
Times: Correction Factor	1.0014
Adjusted Demand Cost of Gas Rate	\$ 0.1567
Commodity Cost of Gas Rate	\$ 0.5659
Adjustment Cost of Gas Rate	\$ 0.0265
Indirect Cost of Gas Rate	\$ 0.0438
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.7929
FPO Risk Premium	\$ 0.0200
	\$ 0.8129

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2011 THROUGH APRIL 30, 2012
(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ -		
LNG	<u>381,653</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	381,653		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>9.9%</u>		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 37,784</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	82,647,332	69.1%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>36,930,101</u>	<u>30.9%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	119,577,433	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	30.9%	x	\$ 37,784 = \$ 11,669
PRIOR (OVER) OR UNDER COLLECTION			<u>(10,838)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 831
PROJECTED FIRM TRANSPORTATION THROUGHPUT			36,930,101
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			\$0.0000

Environmental Surcharge - Manufactured Gas Plants

Manufactured Gas Plants

Required annual Environmental increase \$56,582

DG 10-17 Base Rate Revision Collections (\$78,892)

Environmental Subtotal (\$22,310)

Overall Annual Net Increase to Rates \$0

Estimated weather normalized firm therms billed for
the twelve months ended 10/31/12 - sales and transportation 163,588,592 therms

Surcharge per therm \$0.0000 per therm

Total Environmental Surcharge \$0.0000

Rate Case Expense/Temporary Rate Reconciliation (RDE) Factor Calculation

Rate Case Expense Factors for Residential Customers

Rate Case Expense	\$ 1,112,811
Temporary Rate Reconciliation - DG 10-017	1,130,418
Supulation per Settlement Argument - DG 10-017	(7,776)
Reconciliation DG 08-009 and Merger Incentive DG 06-707	<u>(143,593)</u>
Total Rate Case Expense/Temporary Rate Reconciliation Recoverable	\$ 2,091,860
OffPeak 2011 Rate Case Expense Factor	0.0052
OffPeak 2011 Projected Volumes	36,952,643
OffPeak 2011 Rate Case Expense Collection	192,154
Total Net Rate Case Expense/Temporary Rate Reconciliation Recoverable	1,899,706
Forecasted Annual Throughput Volumes for Residential Customer (A:VOLres)	61,976,058
Forecasted Annual Throughput Volumes for Commercial/Industrial Customer (A:VOLc&i)	101,612,535
Total Volumes	163,588,592
Rate Case Expense Factor	\$ 0.0116

Local Distribution Adjustment Charge Calculation

		<u>Sales</u> <u>Customers</u>	<u>Transportation</u> <u>Customers</u>
<u>Residential Non Heating Rates - R-1</u>			
Energy Efficiency Charge	\$0.0498		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0498	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Cost Allowance Adjustment Factor		(0.0013)	
Rate Case Expense Factor (RCEF)		0.0116	
Residential Low Income Assistance Program (RLIAP)		0.0092	
LDAC		\$0.0693	per therm

<u>Residential Heating Rates - R-3, R-4</u>			
Energy Efficiency Charge	\$0.0498		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0498	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Cost Allowance Adjustment Factor		(0.0013)	
Rate Case Expense Factor (RCEF)		0.0116	
Residential Low Income Assistance Program (RLIAP)		0.0092	
LDAC		\$0.0693	per therm

<u>Commercial/Industrial Low Annual Use Rates - G-41, G-51</u>			
Energy Efficiency Charge	\$0.0298		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0298	\$0.0298
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	0.0000
Cost Allowance Adjustment Factor		(0.0013)	0.0023
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0116	0.0116
Residential Low Income Assistance Program (RLIAP)		0.0092	0.0092
LDAC		\$0.0493	\$0.0529 per therm

<u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52</u>			
Energy Efficiency Charge	\$0.0298		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0298	\$0.0298
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	0.0000
Cost Allowance Adjustment Factor		(0.0013)	0.0023
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0116	0.0116
Residential Low Income Assistance Program (RLIAP)		0.0092	0.0092
LDAC		\$0.0493	\$0.0529 per therm

<u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54</u>			
Energy Efficiency Charge	\$0.0298		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0298	\$0.0298
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	0.0000
Cost Allowance Adjustment Factor		(0.0013)	0.0023
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0116	0.0116
Residential Low Income Assistance Program (RLIAP)		0.0092	0.0092
LDAC		\$0.0493	\$0.0529 per therm

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Timothy F. Horan
Title: President

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 6 – GAS
NATIONAL GRID NH

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ATTACHMENT B

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$0.22 per MMBtu of Daily Imbalance Volumes	
II.	Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.	
III.	Peaking Demand Charge	\$18.96 MMBTU of Peak MDQ.	
IV.	Company Allowance Calculation (per Schedule 25)		
		157,306,800	Total Sendout - Therms Jul-2010 - Jun-2011
		<u>155,168,138</u>	Total Throughput - Therms Jul-2010 - Jun-2011
		2,138,662	Variance (Sendout - Throughput)
	Company Allowance Percentage 2011-12	1.4%	Variance / Total Sendout

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III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 6 – GAS
NATIONAL GRID NH

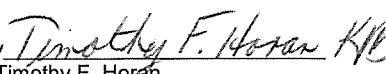
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ATTACHMENT C

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual / High Winter Use	38.0%	21.0%	41.0%	100.0%
G-51	Low Annual / Low Winter Use	52.0%	16.0%	32.0%	100.0%
G-42	Medium Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-52	High Annual / Low Winter Use	52.0%	16.0%	32.0%	100.0%
G-43	High Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-53	High Annual / Load Factor < 90%	52.0%	16.0%	32.0%	100.0%
G-54	High Annual / Load Factor < 90%	52.0%	16.0%	32.0%	100.0%

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